

Revised 10/8/87

CLASS II INJECTION WELL DATA FORM
OSAGE COUNTY, OKLAHOMA

Date: 1-16-90 By: UP Permit #06S126 _____ ABR Form # 2419

Well Location: (b) (9)
(b) (9)

Legal Owner: Name KWRB Oil Property Mgmt, Inc
Street 15 E. 5th St. Ste 3300
City Dulsa State OK Zip 74103
Phone () _____

Operator: Name _____
Street _____
City _____ State _____ Zip _____
Phone () _____

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EPA 6W-S
REGION VI

DATABASE UPDATE

| <u>New Info. Listed Above:</u> | <u>Delete</u> | <u>Well Status Change</u> |
|--------------------------------|---|---------------------------|
| Owner _____ | Gas Well _____ | TA _____ |
| Operator _____ | Oil Well _____ | Dual Comp. _____ |
| Address _____ | Plugged <input checked="" type="checkbox"/> | Active _____ |
| Phone # _____ | Water Input _____ | Inactive _____ |
| Legal _____ | Duplicate of _____ | Other _____ |
| Feet Line _____ | Cancelled _____ | _____ |
| Well # _____ | _____ | _____ |

Remarks: _____

Enclosures: 1. BIA 208 _____ 2. BIA 139 ☒ 3. Letter _____ 4. Schematic _____
5. Verification Form _____ 6. Inspection Rpt. ☒ 7. BIA Memo _____
8. Bond/Assignment _____ 9. Cement Info. _____ 10. ROC _____
11. Lease Status Report _____ 12. Permit Trk. Sheet _____

Remarks: _____

PA/UIC-INSPECTION REPORT

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EPA 6W-S
REGION VIInspection Type req.
Inspection Frequency status
Violation Code _____Inventory No. 2419
Authorization _____
Authorized to Inject _____Company/Operator KWB
Business Address 15 E. 5th St. #3300 Tulsa, OK 74103
Individual Contacted Ted Pope Title _____
Lease Name & Well No. #59
Legal Description (b) (9)
Well Information: SWD/ER, Active/TA P&AAuthorized Injection: Pressure _____ Rate _____
Long String Casing Size 6 5/8" 5 3/4" Tubing Size _____

Report of Conditions as of this Date:

Lease: Active/Inactive? unitized Well hooked up for injection: Yes/No
Injecting at time of inspection: Yes/No
Required fittings on tubing and casing/tubing annulus: Yes/No (Not Applicable)
Injection Pressure zero; How Determined P & A
Annular Pressure _____; How Determined _____
Injection Rate ↓; How Determined _____
Well plugged at Surface: Yes/No/Undetermined
Samples Taken no Photographs Taken no

Description of wellhead hookup and injection facility:

P & A, surface somewhat, large rocks cover site.Weather Conditions and Observations clear, few high thin, northwest
winds at 8 mph, 44°F, recent dirt work.Inspection Date 01/12/90 Time Arrived 1525 Departed 1535
Field Inspector Clarence Edwards
EPA Reviewer _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
OSAGE INDIAN AGENCY
PAWHUSKA, OKLAHOMA 74056

Date 11-30-89

APPLICATION FOR OPERATION OR REPORT ON WELLS

UIC/EPA

DEC 07 1989

(Commencement money paid to whom)

(Date)

(Amount)

Well No.

(b) (9)

County, Oklahoma.

The elevation of the { surface } above sea level is 856 ft.
 { surface }
 { surface }
 { surface }

USE THIS SIDE TO REQUEST AUTHORITY FOR WORK
(three copies required)

Notice of intention to:

- Drill ☐
 Plug ☐
 Deepen or plug back ☐
 Convert ☐
 Pull or alter casing ☐
 Formation treatment ☐

Details of Work

Drilling applications will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work. Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

Well production prior to work

bbls. oil bbls. wtr./24 hrs.

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EPA SW-S

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I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: _____

Signature: _____

Title: _____

Address: _____

Approved: _____

Osage Agency Inspector

USE THIS SIDE TO REPORT COMPLETED WORK
(one copy required)

Character of well (whether oil, gas or dry) _____

Subsequent report of:

- Conversion ☐
 Formation treatment ☐
 Altering casing ☐
 Plugging back ☐
 Plugging ☐

Details of Work & Results Obtained

Perforated 4 holes @ 1327'. Ran tbg & placed 35 sks plug 1362' to 1100'±. Sqzd additional 25 sks into formation thru perms @ 1327'. Filled csg w/ gel mud from 1100' to 225'. Pull tbg up to 225 & perf 4 holes @ 225'. Circ cmt out of 6-5/8". Sqzd & circ around 6-5/8" & 8-1/4" to surface. Total cmt 180 sxs. Cut csg off 3' below ground level & welded on steel plate. Restore location.

Work commenced 9-12 19 89

Work completed 9-18 19 89

(Continue on reverse side if necessary)

This block for plugging information only
CASING RECORD

| Size | In hole when started | Amount recovered | If parted | |
|---------|----------------------|------------------|-----------|-----|
| | | | Depth | How |
| 8-1/4" | 69 | 0 | | |
| 6-5/8" | 1580 | 0 | | |
| 5-3/16" | 1579-2006 | 0 | | |

ORIGINAL TOTAL DEPTH

KWB Oil Property Mgmt, Inc.
 Lessee: Oklahoma Silurian Partners

By: *Shirley M. Houghton* Signature

Subscribed and sworn to before me

this 5th day of December 19 89

Wayne R. Howe

Notary Public

My commission expires 9/16/92